

Step-By-Step Guide on Solar PV Applications for the Non-Individual (**up to 425kW**)

This step-by-step guide on Solar PV Applications for the Non-Individual (up to 425kW) comprises of important reminders, timeline, and screen/email shots for the application process which are arranged in a step-by-step format. This guide is only intended for applicants interested in solar PV for the non-individuals for projects located in Peninsular Malaysia, Sabah and WP Labuan that will achieve commercial operation by end of 2015.

A: Application Process on Solar PV Application for the Non-Individual up to 425 kW

Important reminders:

- Applicants can submit their draft applications via the e-FiT online system (accessible via efit.seda.gov.my) from Nov 17, 2014 until February 26, 2015 (2.00 pm).
- Quota application for solar PV projects of capacity up to 425kW will be based on a balloting system.
- Applicants with complete draft applications which have complied to the requirements, will be invited to participate for allocation of quota via a balloting process. These apply to all states participating in the FiT mechanism i.e. Sabah, Federal Territory of Labuan and all Peninsular Malaysia states.
- Only companies which have completed 100% of their draft application will qualify for the balloting. Only one (1) draft per company is permitted for this.
- The balloting day will be on **March 9**, **2015**, and the details on the venue and time will be announced on SEDA Malaysia's website (www.seda.gov.my)
- An external auditor will be engaged to monitor the entire ballot process to ensure good governance and transparency.
- On March 10, 2015, successful applicants will be invited to be present at the SEDA Malaysia's Headquarter in Putrajaya for online submission of their successful application onto the e-FiT online system.
- Applicants who have already submitted one (1) or two (2) applications under the same land owner, are allowed to submit a maximum of another two (2) applications for the balloting exercise (≤425kW). However, application is still **LIMITED to one (1) per shareholder**, direct or indirect. Multiple applications by the same shareholder (direct or indirect) will result **in outright disqualification to all applications** by that shareholder.
- In the unlikely event that all three (3) or four (4) applications (manual submission + balloting) under the same land owner are successful, the land owner **MUST choose only two (2) applications**.
- Please be reminded that all **applications exceeding 12 kW must have the approved Connection Confirmation Check (CCC) report uploaded** as supporting document into draft application by 26th February 2015. Any applications exceeding 12kW that contravenes this requirement will be **refused and no appeals will be entertained**.

Timeline for Application Process on Solar PV Application for the Non-Individual up to 425 kW

No.	Date/Time	Items
1	Nov 17, 2014 – Feb 26, 2015 (2 pm)	RE Applicants to put in draft application via the e-FiT online system (accessible via efit.seda.gov.my), and upon 100% completion of the draft application will qualify for the balloting. CCC report must be uploaded as supporting document into the e-FiT (Applications > 12kW).
2	March 9, 2015	Balloting Day
3	March 10, 2015 10.00 am	Successful applicants from the balloting exercise will be invited to SEDA headquarters to submit their FiA applications via e-FiT online System to complete the allocation of quota by the system.

NOTE:

* Upon submission of each FiA application, the e-FiT online system will check to ensure all requirements and limit of capacity (MW) taken, eg, the company's immediate and ultimate shareholders' capacity (MW) taken.

* Quota will be allocated to the companies for the capacity (MW) applied else it will be rejected.

* If several companies with any same shareholder try to submit more than one FiA applications, the e-FiT online system will reject their FiA applications.

* Then, the capacity for those rejected companies will be put into the refused basket for the next quota release in 2016.

* SEDA Malaysia is able to control the MW limit for a company or its shareholders and companies with same immediate or ultimate shareholder(s) will not be able to submit more than 1 FiA application in a day and there will be no rush.

Step-by-Step Guide on Solar PV Applications for the Non-Individual up to 425kW

COMPANY PROFILE REGISTRATION

1. First time applicants, and in all cases, appointed solar PV service providers entrusted by the applicants to make the applications on their behalf, are required to log on to the e-FiT online system via <u>https://efit.seda.gov.my</u> (Figure 1), to initiate their registration process (Figure 2).

FIGURE 1: New Registration

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FIGURE 2:	Profile	Registration	Form
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COMPANY INFORMATION			INSTR	UCTIONS : * MANDATORY fields.
		18		 Please specify at least one
Company Name	ABC SDN B	HD		
Registration No.	1	•		
Re-Confirm Registration No.		•		
Date Of Incorporation	: 05/05/20	10 20 *		
Registered Address				
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Registration completed.

Your Account Information has been sent to your email inbox. Please check your email and activate your account to login the e-FIT Application.

Click here to login Thank You.

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2. Upon completion of initial details, each applicant will be issued a login ID with a unique password of which they will be notified promptly via email (Figure 3) by the e-FiT system. In all cases, it is the login ID and password is decided by and emailed to the applicant's email address.

	★ ≪ → m Delete Move → Spam → Move → E Collapse All	×
	Vour e-FiT Online System Account is now "Active"	*
	You are now registered with the e-FiT Online System. Your login information is as follows :	×
	Login ID : S5232455J Password : You may now proceed to apply for a Feed-in Approval through the SEDA Portal at the following URL : https://dev.seda.gov.my/efit_staging/?omaneg=0001010000000101010100010000000000000	E
<	Thank you. Sustainable Energy Development Authority Malaysia, Galeria PjH, Aras 9, Jalan P4W, Persiaran Perdana, Presint 4, 62100 Putrajaya, Malaysia.	>
	Phone : +603 - 8870 5800 Fax : +603 - 8870 5900 Website : www.seda.gov.my GPS : 2*54:45*N 101*414*E	

FIGURE 3: Email Notification on Login ID and Password

3. Upon receiving the email notification, first-time login users, will be required to login into the system and change their given temporary password to a permanent self-created one (Figure 4) that hereinafter will be used by the applicant via the appointed service provider.

FIGURE 4: First Time Login

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4. After changing your password, the appointed service provider for the said client will automatically gain access to the profile (Figure 5) of his/her client enabling the service provider to keep track on what is pending or incomplete in their registration/application process, as well the detailed status of their client's application, the RE Capacity (in realtime updates) as well as milestones they have committed in terms of meeting the commercial operation, i.e. FiT Commencement Date (FiTCD).

FIGURE 5: Access to My Profile	FIGURE 5	5: Access	to My	Profile
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		PAID (WAITING FOR FIA APPROVAL)	0	0	0	0	
		INTENTION TO REFUSE	0	0	0	0	
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FIGURE 5: Access to My Profile

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	Address NO.1, JALAN TER	RATAI	* Fax No.	: 03 🗨 - 66620	91 *	
	TAMAN INDAH Postcode : 71300 * City : SEREMBAN]			
	OLIVEIID/ VI) *] *			

5. Applicants will also be expected to provide alternative contacts as contingency measures

e-Fit Fee	d-in Tariff Online System	
E Project Ay Profile Change My Password Vew Application Applications / Project List hox / Query Transfer Withdrawal	ABC SDN BHD PROFILE Status :: REGISTRATION : INCOMPLETE User ID : SS232453 Gregory :: COMPANY Registration No. : 2324553 Applicant's Name : ABC SDN BHD COMPANY INFO CONTACT PERSON SHAREHOLDERS AUTHORISED PERSONNELL Note: Contact Person must be one of the Authorized Personnel of Company - MOHO ASMADI • MyKad No./Paseport No. : 2030101234 • • • • Note: Pease key in the numeric portion of the Passon Number Position in Company • EXECUTIVE DIRECTOR • • Mobile No. : 03	INSTRUCTIONS: * MANDATORY fields. * Please specify at least one

FIGURE 6: Alternative Contact Person

- 6. Applicant is required to provide information on their shareholders (Figure 7), which they must submit alongside with a copy of the following documents on PDF, JPEG, PNG or GIF format (duly certified by the Company Secretary):
- Individual (MyKad/Passport), Company, DL, GLC (Form 24 and 49),
- Foreign-Individual (Passport);
- Foreign-Companies (Companies Profile Certified By Respective Country Authority)

FIGURE 7: Shareholders Tab

E Project	RE Applicant Profile					
My Profile Change My Password New Application Applications / Project List Inbox / Query Transfer Withdrawal	ABC SDN BHD PROFILE Status User ID Category Registration No. Applicant's Name		REGISTRATION : INCOMPLETE SS232455J COMPANY 232455J /ABC SDN BHD		INSTRUCTION	 MANDATORY fields. Please specify at least or
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7. Authorized personnel are individuals who are duly appointed and authorized by the company's Board of Directors to make a FiA application on behalf of the Company and to execute and submit all documentation in relation thereto.

The named Authorized personnel will be required to sign the Declaration on behalf of the company before submitting the FiA application. A copy of the Company's Board of Directors resolution and/or circular resolution duly certified by the Company Secretary is to be provided as a supporting document (Figure 8).

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	make a Feed-in Approval application on The named Authorised personnel will be	behalf of the Company and to execute a e required to sign the Declaration on be ard of Directors resolution and/or circul	Add New R and Submit all documentation in relation the fail of the company before submitting the Fi ar resolution duly certified by the Company	eto.	
	Save Submit				

FIGURE 8: Authorized Personnel Tab

- 8. The applicant via the appointed service provider is then required to upload the relevant supporting documents (file size of each document is limited to 2MB) certified by the Company Secretary onto the e-FiT online system. Below listed are the supporting documents (Figure 9) necessary for inclusion:
- i. The latest audited accounts of the Applicant.
- ii. The memorandum and articles of association of the Applicant.
- iii. Form 8 (Certificate of Incorporation of Public Company) or Form 9 (Certificate of Incorporation of Private Company) in connection with the Applicant under the Companies Act 1965.
- iv. All Forms 24 (Return of Allotment of Shares) lodged by the Applicant with the Registrar of Companies under the Companies Act 1965.
- v. The latest Form 49 (Return giving particulars in Register of Directors, Managers and Secretaries and change of particulars) lodged by the Applicant with the Registrar of Companies and a written confirmation from the company secretary on the current shareholding of the Applicant.
- vi. The extract of the company's board resolution authorizing specific personnel to make this application on behalf of the Applicant and to execute and submit all documentation in relation thereto
- vii. Electricity Bill (must be same as the applicant's address for the project site)
- viii. A Share-holding/Ownership Structure Diagram; detailing the shareholding percentages of each ultimate shareholders in the company.
- ix. A clear copy of shareholder's MyKad: MOHD ASRAFI (77082310xxxx) MyKad
- x. A certified copy of Form 24 and 49 of the company(s) where MOHD ASHRAF (75082310xxxx) is a shareholder; direct or indirect
- xi. A clear copy of shareholder's MyKad: MOHD ASHRIN (76082310xxxx) MyKad
- xii. A certified copy of Form 24 and 49 of the company(s) where ASHRINA (84120914xxxx) is a shareholder; direct or indirect

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FIGURE 9: Supporting Docs

9. The applicant will be required to upload and submit a complete and signed declaration form in PDF, JPG, PNG or GIF format (Figure 10)

COMPANY INFO CONTACT PERSON SHAREHOLDERS AUTHORISED PERSONNEL SUPPORTING DOCS DECLARATION CHANGE PASSWORD Note: Please print, complete and sign the declaration form and upload onto the e-FIT Online System The maximum size for each file to be uploaded is 1 MB. Only the following file types are acceptable: PDF, JPG, PNG, GIF No. DOCUMENT TYPE DATE UPLOAD ACTION Print Declaration form Browse. No file selected.	Project Profile ange My Password w Application plications / Project List ox / Query	ABC SDN BHD PROFILE Status User ID Category Registration No. Applicant's Name	: REGISTRATION : INCOMPLETE : SS232455J : COMPANY : 232455J : ABC SDN BHD	INSTRUC	TIONS: * MANDATORY fields. * Please specify at least on
1. REGISTRATION - Print Declaration Form.		Please print, complete a	and sign the declaration form and upload onto the e-FiT Online Syste ach file to be uploaded is 1 MB. Only the following file types are acc	lem leptable: PDF, JPG, PNG, GIF	
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FIGURE 10: Declaration

PART 2: PROJECT REGISTRATION

- 10. This detailed online form requires the applicant to fill in relevant project information required based on the tabs listed, ranging from:
 - a. General project site details;
 - b. Contractor (Service Provider and Qualified Persons must be approved by SEDA);
 - c. Technical;
 - d. Financial and
 - e. Work plan (a separate milestone for ST Public License [Permanent] has been introduced for FiA application of installed capacity > 72kW)

Applicant will also be required to upload all relevant documents pertinent to the project details/information. Applicant must ensure all information and documents submitted herein are **true, accurate and complete**. Omission of any relevant information or document, or the submission of any information or document that is false or misleading will result in the rejection of this application, the revocation of any feed-in approval granted pursuant to this application and/or would constitute an offence committed under the Renewable Energy Act 2011 and/or its applicable subsidiary legislations.

In principle, this FiA application must be completed (as indicated by 100% in the completion indicator bar at the top of the online form. This means filling in accurately the mandatory data denoted with a red asterisk (*).

The online FiA application can be treated as a draft copy and saved for changes and updates at later date. However, all updates and changes must be finalized for submission (100% completed) no later than **February 26, 2015 at 2.00 p.m.**

Project y Profile	PENDING PAYMENT	APPLICATION STATISTICS				
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		PAID (WAITING FOR FIA APPROVAL)	0	0	0	0
		INTENTION TO REFUSE	0	0	0	0
		REFUSED	0	0	0	0
	RE CAPACITY	MILESTONE				

FIGURE 11: Access to New Application

11. Once the project information is completed, it will show in the completion indicator bar and the applicant can move to below tab to fill in the contractor details. The solar PV service provider appointed must be registered with SEDA Malaysia and the listing of registered PV Service Providers can be found on SEDA's website, www.seda.gov.my under the 2015 Registered PV Service Providers Directory.

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Project Status	: NEW PROJECT Connection Type : DIRECT	
Region Location	: MELAKA BANDARAYA BERSE * Distribution Licensee : TENAGA N	IASIONAL BERHAD
Total Installed Capacity (MW)	: 0.072 (72kW) *	
Net Export Capacity (MW)	: 0.072 (72kW) *	
NOTE : APPLICANT M	UST 'RE-SAVE' ALL ENTRIES WHENEVER CHANGES ARE MADE TO THE APPLICATION TO ENSURE TH	E SYSTEM CAPTURES ALL U
PROJECT INFORMATION CON	ITRACTOR TECHNICAL FINANCING SUPPORTING DOCS WORK PLAN	
FIT RATE IN ADDITIO	I TO BASIC FIT RATE	
Additional For Use	As Installation In Buildings Or Building Structures	
Additional For Use Additional	As Building Materials Of Locally Manufactured Or Assembled Solar PV Modules	
	Of Locally Manufactured Or Assembled Solar Inverters	
LOCATION OF RE PRO	JECT SITE	
LAND TITLE'S UPI LOCAT	ION (Universal Parcel Index)	
0		
State		
District	: MELAKA TENGAH 💌 *	
Sub-District / City / Town	: MUKIM BUKIT BARU 💌 *	
Section	: [N/A] • *	
Lot / PT No.	: 234 * (Please refer to your Land Tittle for lot / PT No.)	
UPI Code	: 040107000234	
PROJECT SITE POSTAL A		
Address	: LOT 3 *	
	TAMAN LAKSAMANA PERINGGIT	
Peateada	64345 *	
Postcode		
State	: MELAKA BANDARAYA BERSEJARAH	
District	: MELAKA TENGAH 💽 * Find Address On Google Maps	
	and longitude coordinates in degrees, minutes and seconds format (DDMMSS)	
(a a official - 52 401 50 c	Google Maps features are not supported on Chrome browser. You may use other browser to get the L	atitude and
(e.g. Latitude : 5° 18' 56.9 Please take note that the Longitude of your propose	: 3 •* 8 •* 8.3508 **	
Please take note that the Longitude of your propose	101 °* 40 '* 5.0916 "* View Coordinate On Google Maps	
Please take note that the Longitude of your propose Latitude		
Please take note that the Longitude of your propose		
Please take note that the Longitude of your propose Latitude Longitude	. V Fully Owned * Owned (Charged To Bank) *	
Please take note that the Longitude of your propose Latitude Longitude		
Please take note that the Longitude of your propose Latitude Longitude Site Ownership	Covered (Charged To Bank)* Covered (Charged To Bank)* Leased* Owned by Shareholder of Option-to-Reht/Lease* Covered by SpouseParent/Children/Siblir Covered by SpouseParent/Children/Siblir	ng \star
Please take note that the Longitude of your propose Latitude Longitude	C Fully Owned Owned (Charged To Bank) Concept of the Company (I'm a Shareholder of Option-to-Rent/Lease Concept of the Company) ABC SDN BHD	
Please take note that the Longitude of your propose Latitude Site Ownership Owner Of The Site /	Velly Owned Owned (Charged To Bank)* Owned by Shareholder of Owned by Shareholder of Option-to-Rent/Lease* Conceptiny* Owned by SpotseParent/Children/Siblir Acc SDN BHD Owned to upload documents proving the Applicant's ownership of the site, or	rother
Please take note that the Longitude of your propose Latitude Site Ownership Owner Of The Site / Damk Name I	Eulty Owned Charged To Bank) Concept of the second	rother
Please take note that the Longitude of your propose Latitude Site Ownership Owner Of The Site / Dank Name i	Very Company (m a Shareholder Of Deank) Owned by Shareholder/Director Owned by My Company (m a Shareholder of Option-to-RentLease Owned by Spouse/Parent/Children/Siblin ABC SDN BHD The Applicant is required to upload documents proving the Applicant's ownership of the site, or conditional rights (e.g. Option-to-RentLease or leasing agreement that the Applicant's meant that the Applicant's means the Applicant's means that the Applicant's means the Applicant's means that the Applicant's means the Applic	rother

FICURE 12. Project Information

12. Applicant needs to fill in the information required under contractor tab such as service provider, project manager, and qualified persons.

d-in Tariff Online System	
Application Form	
100% 100% Project Information Contractor	0% 0% 0% 0% Average : 3% INSTRUCTIONS :
Quota Available (MW) 0 FiT Rate (RM / KWh) 0	14 2015 2016 2017 H2 H4 H2 H4 H2 0 0 0 0 0 T5A 0 0 0 0 0 T5A 0 0 0 0 T5A T5A
Application Status	: DRAFT
Applicant's Name Renewable Resource	: ABC SDN BHD : NON-INDIVIDUAL (≤ 500 kW) Connection Point : LOW VOLTAGE (LESS THAN 1kV)
Project Status	: NEW PROJECT Connection Type : DIRECT
Region Location	: MELAKA BANDARAYA BERSE * Distribution Licensee : TENAGA NASIONAL BERHAD
Total Installed Capacity (MW)	: 0.072 (72kW)
Net Export Capacity (MW)	: 0.072 (72KW) * MUST 'RE-SAVE' ALL ENTRIES WHENEVER CHANGES ARE MADE TO THE APPLICATION TO ENSURE THE SYSTEM CAPTURES ALL UPL
PROJECT INFORMATION CO	ONTRACTOR TECHNICAL FINANCING SUPPORTING DOCS WORK PLAN
SERVICE PROVIDER	
Company Registration No	10.:
Company Name	Email • Email •
Business Address	: Telephone No : 03 - 80669334 ★
	Fax No : 03 💌 - 80669335 * Website
Postcode	47101 *
City	PUCHONG
State	SELANGOR DARUL EHSAN
Note : The service provide	er can be a main engineering procurement and construction contractor, system integrator or technology provider based In may also be its own service provider provided that its employees possess the applicable qualifications. A service
	e of the qualified persons.
PROJECT MANAGER	
Nationality	MALAYSIA
MyKad No./Passport No.	741209145511
Full Name	Note: Please key in the numeric portion of the Passport Number ADRIAN CHRIS
Telephone No.	03 💌 - 78684922
Mobile No.	010 - 1234575
Email	ail.com
Note : The project manag	ger can be an employee of either the Applicant or the service provider
QUALIFIED PERSONS	5
Qualified Person 1	
Name of Qualified Pers	rson : ANDREA CHRIS
Organisation or Comp	
Company Registration	
Certificate No.	
Telephone No.	
Mobile No.	
Scope of Works	DESIGN PV PANEL
	*
	15 of 200 characters used
Delete	
Add Qualified Person	
Note : Persons tasked by the	the Applicant with the carrying out of any work, action, certification, obligation or responsibility to the compliance with any ary legislation made pursuant to the Renewable Energy Act 2011. The Applicant is required to provide evidence of
qualifications of qualified p	persons consistent with the requirements of the Renewable Energy (Technical and Operations) Rules 2011.

FIGURE 13: Contractor

13. Once the contractor tab is complete, the applicant will be required to include relevant information under technical tab. (Figure 14).

	Application Form							
Production Description Production Description Production Production Application 2014 2015 2016 2017 The second in the secon								
The interval 2015 2016 2017 Cauca A valuable (MM) 0		<u> </u>		-0				Please Auto g Input Pleas switcl
Device Available (MAY) 0								
Application Status :: CR4FT Application Status :: AC 500 HB/D Project Status :: COT VID/CAGE (LESS THAN 1H/) Commention Project Status :: LOW VID/CAGE (LESS THAN 1H/) Project Status :: LOW VID/CAGE (LESS THAN 1H/) Region Location :: LEW VID/CAGE (LESS THAN 1H/) Commention Project Status :: LOW VID/CAGE (LESS THAN 1H/) Region Location :: LEW VID/CAGE (LESS THAN 1H/) Commention Project Status :: TENROALARSCIONAL BERHAD Matter Specific Status :: Distribution Licensee :: TENROALARSCIONAL BERHAD Matter Specific Status :: Distribution Licensee :: TENROALARSCIONAL BERHAD Matter Specific Status :: Distribution Licensee :: TENROALARSCIONAL BERHAD Matter Specific Status :: Distribution Licensee :: TENROALARSCIONAL BERHAD Matter Specific Status :: Distribution Licensee :: Distribution Licensee Matter Specific Specific With :: Distribution Licensee :: Distribution Licensee :: Distribution Licensee Matter Specific Specific With :: Distribution Licensee :: Distribution Licensee :: Distribution Licensee Matter Specific Specific With :: Dispecific Specific		W) 0 0		0 0	TBA TBA	λ		
Applicating Name ::R0::D0::D0::D0::D0::D0::D0::D0::D0::D0	FiT Rate (RM / KWh) 0 0	0 0	0 0	TBA TBA	A		
Note: Sector Connection Intercor Region Location Implicit Mathematical Sector Distribution License Implicit Mathematical Sector Region Location Implicit AddAMIDAMARAESE Implicit Mathematical Sector Distribution License Implicit Mathematical Sector Reside Lisense Implicit Mathematical Sector Connection Type Implicit Mathematical Sector Reside Capacity (MM) Implicit Mathematical Sector Reside Capacity (MM) Implicit Mathematical Sector Reside Capacity (MM) Implicit Mathematical Sector Reside Capacity (MM) Implicit Mathematical Sector Reside Capacity (MM) Implicit Mathematical Sector Reside Capacity Factor Implicit Mathematical Sector Reside Capacity (MM) Implicit Mathematical Sector Implicit Mathematical Sector Implicit Mathematical Sector Mode Addresse PSP Sof CCCI Implicit Mathematical Sector Implicit Mathematical Sector Implicit Mathematical Sector Mode Addresse PSP Sof CCCI Implicit Mathematical Sector Implicit Mathematical Sector Implicit Mathematical Sector Mode Addresse PSP Sof CCCI Implicit Mathematical Sector Implici Mathematical Sector Implicit Mathematical Sect	Applicant's Name	:	ABC SDN BHD					
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Oral Installed Capacity (MV) 0.072 0.02 0.02			WARN	ING : LOT NO. YO	U HAVE ENTERED	ALREADY EXISTS FOR ANO	THER APPLICATION	
Oral Installed Capacity (MV) 0.072 0.02 0.02	PROJECT INFOR		ACTOR TECH	INICAL FINANC		ING DOCS WORK PLAN		
Met Expont Capacity (MV) 0.02 0	(
Interconnection Voltage (V): 0.2 Energy Yield (MV/hyear)					oacity Factor (%)	: 16.3	7 16.37	
U: 2023 W or 0.4 W W: 11 W, 22 W or 33 W Distance from the plant ID Interconnection Point (tym) Contradion - Total a mount of cnewable energy to be generated by the renewable energy installation in a year. SeportDectred Annual Award Maiability (DA): Total amount of renewable energy to be generated by the renewable energy installation in a year. * Boothectared Annual Award Maiability (DA): Total amount of renewable energy to be generated by the renewable energy to be generated by the renewable energy to the generated by the renewable e	Interconnection	voltage (kV) :	0.2	-				
Distance from the plants 1 Module Type : 1 ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • • ** • <td>LV : 0.23 kV or 0</td> <td>.4 KV</td> <td>C (if any)</td> <td>spe</td> <td>conc rield (wwwh/W</td> <td>1434.41</td> <td>1434.4069</td> <td></td>	LV : 0.23 kV or 0	.4 KV	C (if any)	spe	conc rield (wwwh/W	1434.41	1434.4069	
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FIGURE 14: Technical

14. Figure 15 indicate a financial tab whereby the applicant will fill in the information e.g. capital expenditure, loan, annual operational expenditure and also project internal rate of return (IRR).

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<pre>MID Expert (NM) : [072</pre>	Region Location	: MELAKA BANDARA	AYA BERSE 💌 *	Distribution Licensee	: TENAGA NASIONAL BER	HAD 💌 *
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	D. PROJECT IRR					
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FIGURE 15: Financing

15. The applicants must ensure all relevant supporting documents be scanned and uploaded to the system (Figure 16).

Application Form					
Application Form					
100% 100%	100% 100%	100% 0%	Average : 83%		TORY fields. specify at least
Project Information Contractor	Technical Financing Supp	orting Docs Work Plan	Declaration	Auto g Input Pleas switch	enerated value
201	4 2015 2016	2017			
Quota Available (MW) 0	H2 H1 H2 H1 H2	H1 H2 TBA TBA			
FIT Rate (RM / KWh) 0		TBA TBA			
And Reading Chattan	DRAFT				
Application Status Applicant's Name	: DRAFT : ABC SDN BHD				
Renewable Resource	: NON-INDIVIDUAL (≤ 500 kW)	Connectio		OW VOLTAGE (LESS THAN 1KV)	
Project Status	: NEW PROJECT			DIRECT	
Region Location	: MELAKA BANDARAYA BERSE	Distributio	on Licensee : 1	TENAGA NASIONAL BERHAD	*
Total Installed Capacity (MW)	: 0.072 (72kW) *				
Net Export Capacity (MW)	: 0.072 (72kW) * UST 'RE-SAVE' ALL ENTRIES WHENEVER CH4	NGES ARE MADE TO THE	APPLICATION TO F	NSURE THE SYSTEM CAPTURES ALL	UPDATES
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FIGURE 16: Supporting Docs

16. The work plan is a committed timeline by the applicant and should be duly observed. For FiA application of installed capacity more than 72kW, applicant is required to commit a reasonable date for the ST Public License (Permanent). Once the applicant has saved the application, the completion indicator bar will show 100% (as indicated in the red dotted box in Figure 17) and **only applicants who have completed 100% of their draft applications will qualify for the balloting process** (only 1 draft per company is allowed for this).

Please note at this stage, the applicants can only save (**and must save**) their applications and applicants are advised <u>NOT</u> to submit (see red circle in Figure 17) their applications. If successful in balloting, the 100% completed FiA application can only be submitted onto the e-FiT online system on the date as indicated above.

	Application Form
Profile	
nge My Password v Application lications / Project List x/ Cuery nsfer ndrawal	100% 100% 100% 100% 100% 100% Average : 100% INSTRUCTIONS : # MANDATORY fields. Project Information Contractor Technical Financing Supporting Docs Work Plan Declaration Auto generated value in Input field Input field Input field Please save before switching tab TEA To Be Announced
	2014 2015 2016 2017
	H1 H2 H1 H2 H1 H2 H1 H2 Quota Available (MW) 0 0 14.7237 15.0000 0 TBA TBA
	FTT Rate (RM / WWh) 0 0 1.0649 1.0649 0 0 TEA TEA
	Application Status :DRAFT Applicant's Name :ABC SDN BHD Renewable Resource :NON-INDIVIDUAL (≤ 500 KW) Connection Point :LOW VOLTAGE (LESS THAN 1KV) Project Status :NEW PROJECT Connection Type :DIRECT Region Location : MELAKA BANDARAYA BERSET Distribution Licensee :TENAGA NASIONAL BERHAD
	Total Installed Capacity (MW) : 0.072 (72kW) *
	Net Export Capacity (MW) : 0.072 (72kW)
	Net Export Capacity (MW) : 0.072 (72kW) * NOTE : APPLICANT MUST 'RE-SAVE' ALL ENTRIES WHENEVER CHANGES ARE MADE TO THE APPLICATION TO ENSURE THE SYSTEM CAPTURES ALL UPDATES
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FIGURE 17: Work Plan