SUSTAINABLE ENERGY DEVELOPMENT AUTHORITY MALAYSIA

### **BIOGAS BIDDING SUBMISSION**

seda

# Sustainable Energy Development Authority Malaysia 29th May 2019



# Changes



Changes in the eFiT Biogas Bidding Application:

- Workflow
- Profile Registration / Requirement
- Application Form
- Technical
- Supporting Document
- Workplan
- Submit Application
- Application Status

\*Please fill in the application form following the tab sequence









#### The contact person must be one of the authorized person

ERSON	NAME		Ň	IYKAD NO. / PASSPORT	NO. DESIGNATION	
0	AAAAAAAA			740404040404	PROJECT MANAGER	×
O	88888888			680909090909	ENGINEER	×
	Person	be one of the Authorized	Personnel of	Company / Organizatio	n	
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obile No		: 012 💌 - 2344232	3 *			
mail		a@xx.com.my		*		
		* All notification will b	e sent to this e	mail		
			duly appointed	and authorised by the	company's Board of Directors to	



# Profile



### **o Supporting Documents**

#### NO. DOCUMENT NAME

- \* 1. ANNUAL RETURN (SECTION 68) OR THE LATEST SSM REPORT
- \* 2 THE MEMORANDUM AND ARTICLES OF ASSOCIATION OF THE APPLICANT OR FORM SECTION 14 (COMPANIES ACT 2016)
- ★ 3. FORM 8 (CERTIFICATE OF INCORPORATION OF PUBLIC COMPANY) OR FORM 9 (CERTIFICATE OF INCORPORATION OF PRIVATE COMPANY) IN CONNECTION WITH THE APPLICANT UNDER THE COMPANIES ACT 1965 OR CERTIFICATE -SECTION 17 (COMPANIES ACT 2016);
- ★ 4. ALL FORMS 24 (RETURN OF ALLOTMENT OF SHARES) LODGED BY THE APPLICANT WITH THE REGISTRAR OF COMPANIES UNDER THE COMPANIES ACT 1965; OR ALL FORMS SECTION 78 (COMPANIES ACT 2016)
- ★ 5. THE LATEST FORM 49 (COMPANIES ACT 1965) OR LATEST FORM SECTION 58 (COMPANIES ACT 2016) LODGED BY THE APPLICANT WITH THE REGISTRAR OF COMPANIES TO NOTIFY ON THE CHANGE IN THE REGISTER OF DIRECTORS, MANAGERS AND SECRETARIES.
- ★ 6. THE EXTRACT OF THE COMPANY'S BOARD RESOLUTION AUTHORIZING THE AUTHORISED PERSONNEL TO MAKE THIS APPLICATION ON BEHALF OF THE APPLICANT AND TO EXECUTE AND SUBMIT ALL DOCUMENTATION IN RELATION THERETO.
- 7. ELECTRICITY BILL (MUST BE SAME AS THE APPLICANT ADDRESS)
- ★ 8. A SHARE-HOLDING/OWNERSHIP STRUCTURE DIAGRAM; DETAILING THE SHAREHOLDING PERCENTAGES OF EACH ULTIMATE SHAREHOLDERS IN THE COMPANY.
- \* 9. A CLEAR COPY OF X1 (878787112222) MYKAD
- \* 10 A CLEAR COPY OF X2 (868686112222) MYKAD
- ★ 11. A CERTIFIED COPY OF THE LATEST SSM REPORT OF THE COMPANY(S) WHERE X1 (878787112222) IS A SHAREHOLDER; DIRECT OR INDIRECT IN ACCORDANCE WITH THE COMPANIES ACT 2016
- ★ 12. A CERTIFIED COPY OF THE LATEST SSM REPORT OF THE COMPANY(S) WHERE X2 (868686112222) IS A SHAREHOLDER; DIRECT OR INDIRECT IN ACCORDANCE WITH THE COMPANIES ACT 2016



### **Application Form**



BIOGAS	20	18	20	19	20	20	20	21	20	22	20	23	20	24
	H1	H2	H1	H2		H2	H1	112	H1	H2	H1	H2	H1	H2
Quota Available (MW)	N/A	0	0	0	0	0	0	0	0	0	0	0	0	TBA
FiT Rate (RM / KWh)	N/A	0	0	0	0	0	0	0	0	0	0	0	0	TBA

 Once the applicant choose the <Renewable Resources> as "Biogas", the quota dashboard will not be shown



### **Application Form**

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Reservable Resource	0034	Construction	100	-	Connection Form	1.00000 1100	Process A consideration
Project Status	- Annual An	NORT	1.7.5	Limit	capacity to 1	0MW per	
Region Location		NOOR DARUL EVEN	1 .	1	application	n	APLNE SVSTEM BHD
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- Additional Input: Proposed Basic FiT Rate
- Bonus G03 is compulsory and automatic selected
- Installed Capacity is Limited to 10 MW



## **Contractor**



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Name of Qualified Person	2000000000	2			5				
Organisation or Company Name	X0000000X	-		-					
Company Registration No. (If any)		(	1						
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Total Installed Capacity (MW):		AVERACE	DENERATION	ERPORT
Net Export Capacity (MW)	Capacity Factor (%)		85	.85
Interconnection Vollage		Energy Yield (MIMi/year):	29784	29784
(kV) + E		Specific Yield (MMh/MW	7445	7440
Note : As determine by PSS or CCC LV : 0.23 kV or 3.4 kV MV : 11 kV, 22 kV or 33 kV Distance from the plant to interconnection Point (km) = [	(r = (r)	(year)		

#### **YIELD PROJECTION**

- Generation : Total amount of renewable energy to be generated by the renewable energy installation in a year.
  Expertilizationed Amount Availability (SAA) : Total energy to be generated by the renewable energy installation and delivered up to the connection port in a year.
- \* The Generation and Experimentation of Annual Availability (DAA) will be automatically pro-rated for the first and last years by the e-FE Online System.
- \* Formula

Capacity Factor (%) = (Energy Generated (MWh) / (Total Installed Capacity (MW/): 8780)(\* 108 Percentage Expert (%) = (Energy Export (MWh) / (Net Expert Capacity (MW/): 8760)(\* 100

	GENERATION BASED		ANNE	LARED ANNUAL ABILITY
TEAR NO.	MINITY	CAPACITY FACTOR(%)	MINE	PERCENTING
1 *	29784	85	29784	
2	29784	65	29704	35
3	29754	85	29784	45
-4	29784	85	29784	35
<u>_</u> 5	29784	85	29784	85
6	29784	85	29784	85
7	29784	85	29784	85
1	29784	05	29704	46
9	29784	85	29784	85
10	29784	85	29784	85
11	29784	85	29784	85
12	29784	65	29704	85
13	29784	85	29784	.45
14	29784	65	29784	35
15	29784	85	29784	85
16	29784	85	29784	85
17	29784	85	29784	85
18	29704	85	29784	85
18	29784	05	29784	85
20	29784	85	29784	#5
29	29784	85	29764	85
22 *	20764	85	29784	85

#### **Technical**

#### REPPA tenure = 21 years



# **Supporting Documents**



- Some of the supporting documents are different from the existing Biogas application
- Document for "Detailed financial model showing how the bid tariff is derived" MUST BE in excel format as provided.

	DOCUMENT NAME	REFERENCE NUMBER	REFERENCE DATE	ACTION SUPPLIED
*	Written documentation from a qualified person setting out the detailed engineering design (Including all relevant calculations to justify the installed capacity and claimed efficiencies) of the renewable energy installation utilizing the relevant fuel source including the relevant equipment for the combustion process of the fuel source, the calculation of the indicative quantity of fuel source required and the calculation of the indicative quantity of renewable energy to be generated from the installation	*	20,	Browse No file selected.
*	(a)For biogas plant utilizing agriculture waste including animal waste as fuel source: scanned soft copy of the fuel supply agreement(s)/term sheet(s) from the entity(ies) that will be providing the renewable resources. (b)For plants utilizing landfill or sewage gas as fuel source: Either written evidence of the applicant's ownership of a landfill or sewage system, or a certified copy of a conditional or unconditional letter or agreement from or with the relevant municipal council or other entity agreeing to supply the applicant with the relevant fuel source.	*	20	Browse No file selected.
*	Documents proving the Applicant's ownership of the site, or other conditional or unconditional rights (e.g. Lease or leasing agreement) that the applicant has to utilize/lease the site for a minimum period equivalent to the effective period.	*	20	Browse No file selected.
*	Land title showing proof of ownership by the applicant or lessor.	*	20	Browse No file selected.
*	Detailed financial model showing how the bid tariff is derived (mandatory in excel)	*	20	Browse No file selected.
*	The approval letter from the distribution licensees (DL) together with the report on the power system study (PSS) conducted in accordance with the Renewable Energy (Technical and Operational Requirements) Rules 2011 and amendments Rules 2014	*	20	Browse No file selected.
*	A certificate of registration (with Practicing Certificate) of each Qualified Person with the Board of Engineers Malaysia as a Professional Engineer	*	20	Browse No file selected.



# Workplan



#### <u>Workplan</u>

- > System will automatically set the submission date
- > Applicant need to fill in the time frame duration for all the milestones
- > Total duration **MUST BE** 36 months

MILESTONE		ESTIMATED DUE DATE	TOTAL DURATION (FROM SUBMISSION DATE)
1. SUBMISSION	Submission Date : Today		
Time Frame : 4	Month (s) 2 Week (s)		5 Month (s) 2 Week (s)
2. REGISTRATION OF F	REPPA WITH SEDA & ST PUBLIC LICENSE (PROVISIONAL)	06/03/2019	
Time Frame : 2	Month (s) 2 Week (s)		8 Month (s)
3. FINANCING AGREEN	AENT (S)	20/05/2019	
Time Frame : 8	Month (s) Week (s)		16 Month (s)
4. FIRST PAYMENT TO	EPC CONTRACTOR	20/01/2020	
Time Frame : 8	Month (s) Week (s)		24 Month (s)
5. INITIAL OPERATION	DATE (IOD)	20/09/2020	
Time Frame : 12	Month (s) Week (s)		36 Month (s)
6. FIT COMMENCEME	NT DATE	20/09/2021	







10.	MILESTONE / TASK NAME								
1	PROJECT START (26/09/2017)								
	Scanned soft copy of the ST Public License (Provisional). Hard copy of the above certified as a true copy by an Advocate & Solicitor of the High Court of Malaya or a Commissioner of Oaths.								
	Scanned soft copy of the duly executed and stamped REPPA Form BG1, BG2 (whichever applicable) Hard copy of the above certified as a true copy by an Advocate & Solicitor of the High Court of Malaya or a Commissioner of Oaths.								
2	REGISTRATION OF REPPA WITH SEDA & ST PUBLIC LICENSE (PROVISIONAL)								
	Scanned soft copy of the Applicant's bank account latest 3 months statements showing a minimum credit balance of 5 % of the capital cost of your project (applicable to company only), financing agreement(s), and related documents entered into in respect of the financing or refinancing of the renewable energy installation.								
	Renewable Resource Supply Arrangements : Scanned soft copy of the letter(s) of intent/offer letter/term sheet from entities that will be providing renewable resources to the Applicant for the project.								
3	FINANCING AGREEMENT (S)								
	Scanned soft copy of a letter from the FIA Holder's financier confirming that funds have been released to the FIA Holder for the 1st drawdown under the Financing Agreement(s).								
	Scanned soft copy of the official receipt from the Contractor.								
4	FIRST PAYMENT TO EPC CONTRACTOR								
	Scanned soft copy of the report / confirmation by DL that the revenue meter has been installed.								
	Scanned soft copy of the complete SEDA T&C Checklist (Checklist must be signed by SEDA's representative for systems > 12kW)								
	Scanned soft copy of the ST Public License (Permanent). Hard copy of the ST Public License (Permanent) certified as a true copy by an Advocate & Solicitor of the High Court of Malaya or a Commissioner of Oaths.								
	Scanned soft copy of the written confirmation from the FiA Holder that the initial operation date has occurred, accompanied by: a) A certificate from a qualified person stating that the renewable energy installation and interconnection facilities have been designed and constructed in accordance with prudent utility practices; and								
	Scanned soft copy of the written confirmation from the FiA Holder that the initial operation date has occurred, accompanied by: b) The distribution licensee's written acceptance of the initial operation date proposed by the FiA Holder.								
5	INITIAL OPERATION DATE (IOD)								
	Scanned soft copy of the written confirmation from the FiA Holder that the FiT Commencement Date has occurred, accompanied by- i) A certificate from a qualified person stating that the renewable energy installation has successfully completed a reliability run in accordance with the requirements of the Renewable Energy (Technical and Operational Requirements) Rules 2011. (For installations other than Solar PV); or ii) The Inverter Site Test Report (Only for PV Installations)								
	Scanned soft copy of the written confirmation by a qualified person that the relevant equipment was installed in the renewable energy installation. (gas engine technology with electrical efficiency of above 40%)								
	Scanned soft copy of the written confirmation by a qualified person that the relevant equipment was installed in the renewable energy installation. (locally manufactured or assembled gas engine technology)								
	Written confirmation by a qualified person that the applicable requirements of the Renewable Energy (Technical and Operational Requirements) Rules 2011 relating to the commissioning of the renewable energy installation have been successfully met utilising the fuel source substantially in the manner described in the FiA application.								
6	FIT COMMENCEMENT DATE								



### **Submit Application**



Once the draft is 100% completed, the system will allow applicant to submit the application.



System will popup the "Confirmation form". Applicant needs to check all the application information.

	c	CONFIRMATION FORM	I	
		Application Form		
Application Number	:			
Applicant's Name	: R&S NUSAPADU ENGINEERING SDN BHD	-	Total FiT Rate (RM / kWh)	: 0.3786
Renewable Resource	: BIOGAS ( Landfill / Agri Waste )	_	Connection Point	: MEDIUM VOLTAGE ( FROM 1kV TO 50kV )
Project Status	: NEW PROJECT	_	Connection Type	: DIRECT
Region Location	: SELANGOR DARUL EHSAN	_	Distribution Licensee	: MALAYSIAN AIRLINE SYSTEM BHD
Installed Capacity (MW)	: 4	-	Proposed FiT Rate (RM/kW	<b>/):</b> 0.3000
Net Export Capacity (MW)	: 4	_		
Estimated Scheduled FiTCD	: 20/09/2021	_		
Estimated Submission Date	:	-		



# **Submit Application**



- Applicant needs to tick all the declaration items before submitting the application
- Applicant needs to key in the declaration information
- Applicant needs to click the "Submit Application" button
- Application status will be changed to "Biogas: Waiting for Fee Payment"

additional information i provider and/or financie information to the distril to be connected to, to	I may submit in accordance with para at identified by the Applicant. The App button licensee whose electricity district the extent deemed appropriate by the	ire of the information submitted with this application and any graph 4 above to the Energy Commission and any service licant also agrees and consents to the disclosure of such oution network the proposed renewable energy installation is Sustainable Energy Development Authority Malaysia. Such jations owed to it by the Sustainable Energy Development	181
	which will result in the deemed without	ed Declaration Form onto the e-FiT system within 3 calendar drawal of this application pursuant to subsection 6(2) of the	V
Bubmit By / Full Name	: X00000000000		********
lyKad No. / Passport No.	755555114444		
Email	: xx@xx.com.my		
Reformation the first from the image) Rease enter the text from the imacitu	laga.		
	information contained in this applicatio asis for termination and any action may	n are true and correct. I understand that false or inaccurate inform be taken against me.	nation in th



### Payment



- Offline Payment
- Must Submit the proof of payment/transfer
- Make sure:
  - it is clear
  - In pdf format
  - Payment transfer must be cleared before the closing date



### **Application Status**



- After the application is submitted, the status will change to "Biogas: Waiting for Fee payment
- After the proof of payment is uploaded, the status will change to "Biogas: Waiting for Statutory Declaration"
- After the declaration is uploaded, the status will change to "Biogas: Submitted".
- After the closing date, SEDA will verify the payment. If the payment is approved, the status will change to "Biogas: Qualified for Bid Evaluation", else the application status will change to "Biogas: Disqualified"
- For the successful application, the status will change to "Biogas: Successful Bidder" and the quota will be allocated. Else the applications status will be changed to "Biogas: Unsuccesful Bidder".



### **Application Status**





### Thank you



### SEDA Malaysia,

Galeria PjH, Level 9 Jalan P4W, Persiaran Perdana, Presint 4, 62100 Putrajaya, Malaysia.

Phone : +603-8870 5800 Web: <u>www.seda.gov.my</u>