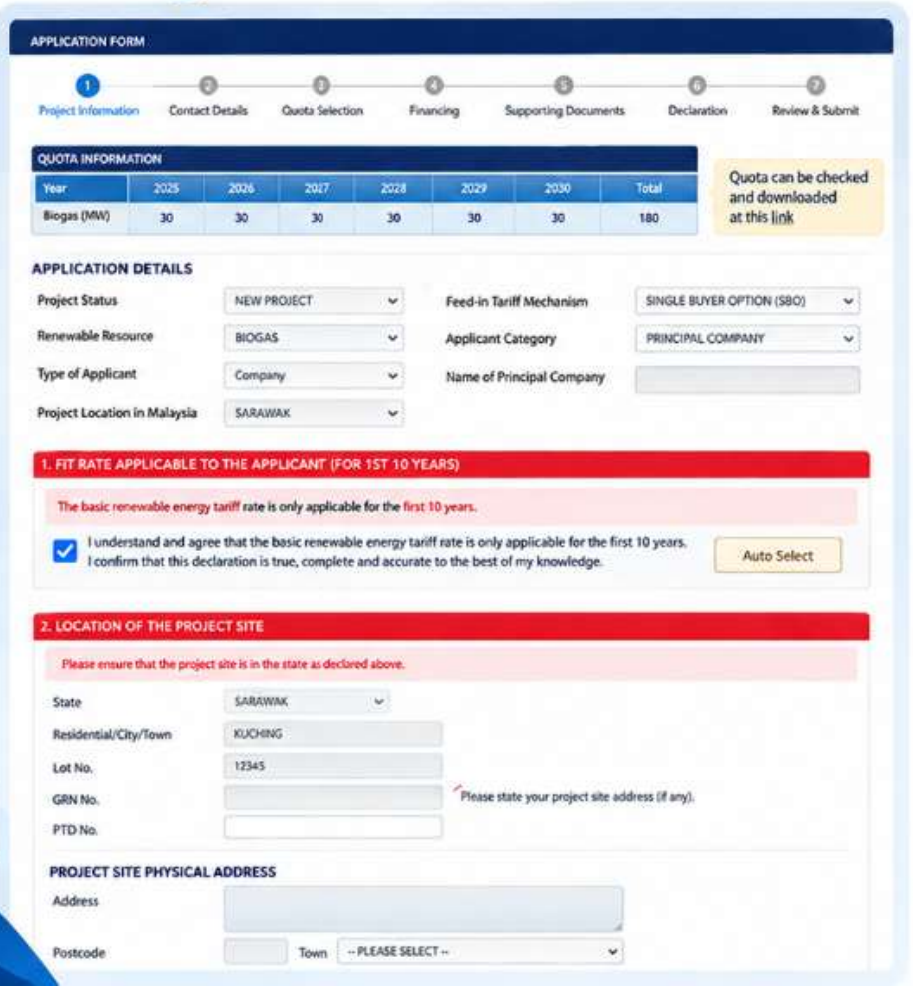
WORKFLOW FOR E-BIDDING APPLICATION

1. Applicant Account Registration
2. Account Registration Completed
3. e-Bidding Application Opens
4. Create a New Application
5. Complete Draft Application (100%)
6. Submit application
7. Status Changes to "eBidding: Waiting for Fee Payment"
8. Payment of Processing & Application Fees via FPX
9. Status Changes to : "eBidding : Awaiting Statutory Declaration"
10. Upload Declaration Form
11. Status Changes to : "e-Bidding : Submitted"
12. e-Bidding Submission Period Closes

Project Information
Biogas


APPLICATION FORM

1 Project Information · 2 Contact Details · 3 Quota Selection · 4 Financing · 5 Supporting Documents · 6 Declaration · 7 Review & Submit

QUOTA INFORMATION

Year	2025	2026	2027	2028	2029	2030	Total
Biogas (MW)	30	30	30	30	30	30	180

Quota can be checked and downloaded at this link

APPLICATION DETAILS

Project Status: NEW PROJECT
Feed-in Tariff Mechanism: SINGLE BUYER OPTION (SBO)
Renewable Resource: BIOGAS
Applicant Category: PRINCIPAL COMPANY
Type of Applicant: Company
Name of Principal Company:
Project Location in Malaysia: SARAWAK

1. FIT RATE APPLICABLE TO THE APPLICANT (FOR 1ST 10 YEARS)

The basic renewable energy tariff rate is only applicable for the first 10 years.

I understand and agree that the basic renewable energy tariff rate is only applicable for the first 10 years.
I confirm that this declaration is true, complete and accurate to the best of my knowledge.

Auto Select

2. LOCATION OF THE PROJECT SITE

Please ensure that the project site is in the state as declared above.

State: SARAWAK
Residential/City/Town: KUCHING
Lot No.: 12345
GRN No.:
PTD No.:
Please state your project site address (if any).

PROJECT SITE PHYSICAL ADDRESS

Address:
Postcode:
Town: -- PLEASE SELECT --

Maximum Installed Capacity
Limit 30MW per application

Project Status
New Project Status for Increase Capacity cases

Project Status: PLEASE CHOOSE
- PLEASE CHOOSE
- NEW PROJECT
- INCREASE CAPACITY (SAME METER)
- INCREASE CAPACITY (NEW METER)

Current Application Number
*for Project Status Increase Capacity only

Current Application Number ("Increase Capacity"): PLEASE SELECT

<Current FiA No.> : XX/XX MW
<Current FA No> : XX.XXX MW

Basic FiT rate (Phase 1)
Basic rate without bonus. SEDA will set and dimmed the FiT Rate for Phase 1.

Basic FiT Rate (Phase 1) (RM/kWh): XXXX

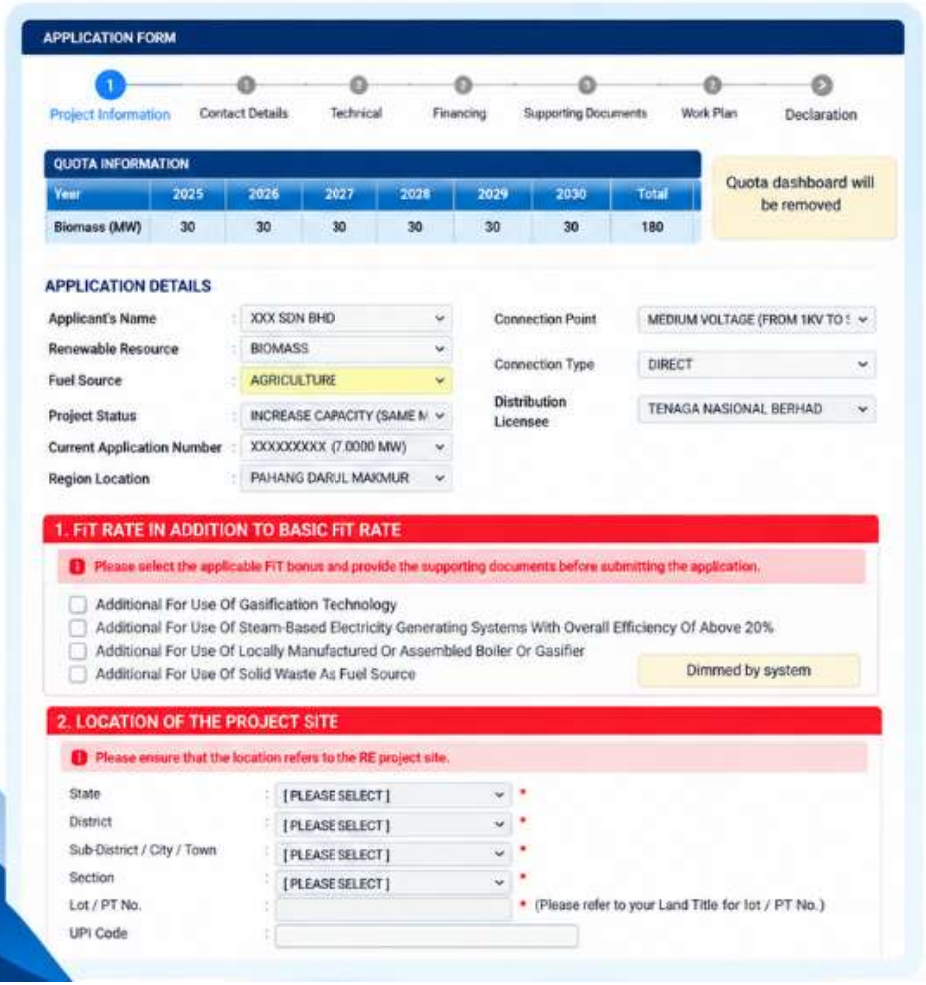
Proposed Basic FiT Rate (Phase 2)
System will set ceiling and floor FiT Rate.

Proposed Basic FiT Rate (Phase 2) (RM/kWh):

Ceiling: RM0.3015/kWh
Floor: RM0.2515/kWh

Auto ticked Bonus G03
- [ ] Additional For Use Of Gas Engine Technology With Electrical Efficiency Of Above 40%
- [ ] Additional For Use Of Locally Manufactured Or Assembled Gas Engine Technology
- [x] Additional For Use Of Landfill, Sewage Gas Or Agricultural Waste Including Animal Waste As Fuel Source

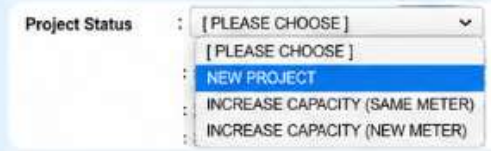
Project Information
Biomass



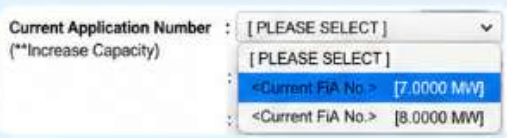
Maximum Installed Capacity
Limit 30MW per application

New Field – Fuel Source
Selection activate for "Agriculture"

Project Status
New Project Status for Capacity cases

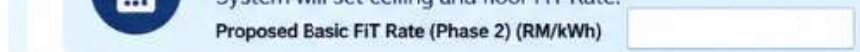


Current Application Number
*for Project Status Increase Capacity only



Basic FiT rate (Phase 1)
Basic rate without bonus. SEDA will set and dimmed the FiT Rate for Phase 1.

Proposed Basic FiT Rate (Phase 2)
System will set ceiling and floor FiT Rate.

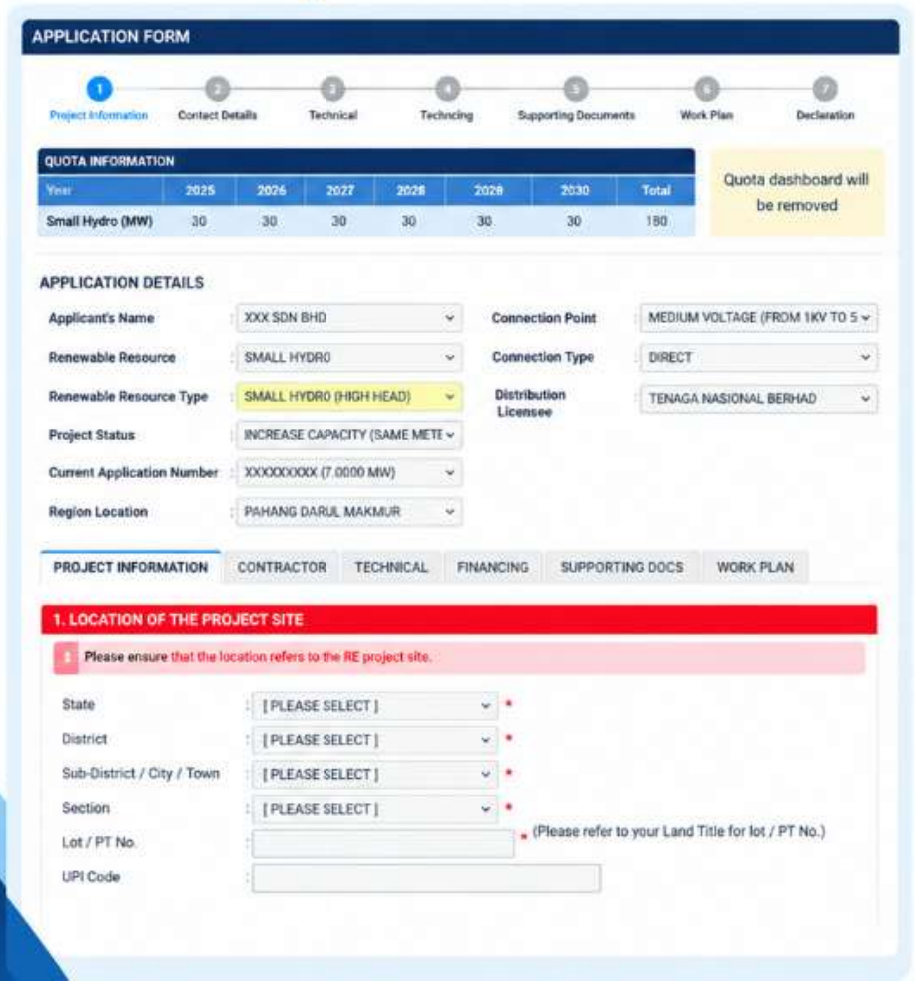


Ceiling: RM0.3800/kWh
Floor: RM0.2880/kWh

Dimmed Bonus M04
- Additional For Use Of Gasification Technology
- Additional For Use Of Steam-Based Electricity Generating Systems With Overall Efficiency Of Above 20%
- Additional For Use Of Locally Manufactured Or Assembled Boiler Or Gasifier
- Additional For Use Of Solid Waste As Fuel Source

Project Information

Small Hydro



Maximum Installed Capacity

Limit 30MW per application

Renewable Resource Type

Selection for (High Head)

Renewable Resource Type : SMALL HYDRO (HIGH HEAD)
[PLEASE SELECT]
SMALL HYDRO (HIGH HEAD)

Project Status

New Project Status for Increase Capacity cases

Project Status : [PLEASE CHOOSE]
[PLEASE CHOOSE]
NEW PROJECT
INCREASE CAPACITY (SAME METER)
INCREASE CAPACITY (NEW METER)

Current Application Number

*for Project Status Increase Capacity only

Current Application Number (*Increase Capacity) : [PLEASE SELECT]
[PLEASE SELECT]
<Current FiA No.> [7.0000 MW]
<Current FiA No.> [8.0000 MW]

Basic FiT rate (Phase 1)

Basic rate without bonus. SEDA will set and dimmed the FiT Rate for Phase 1.

Basic FiT Rate (Phase 1) (RM/kWh) 0.3400

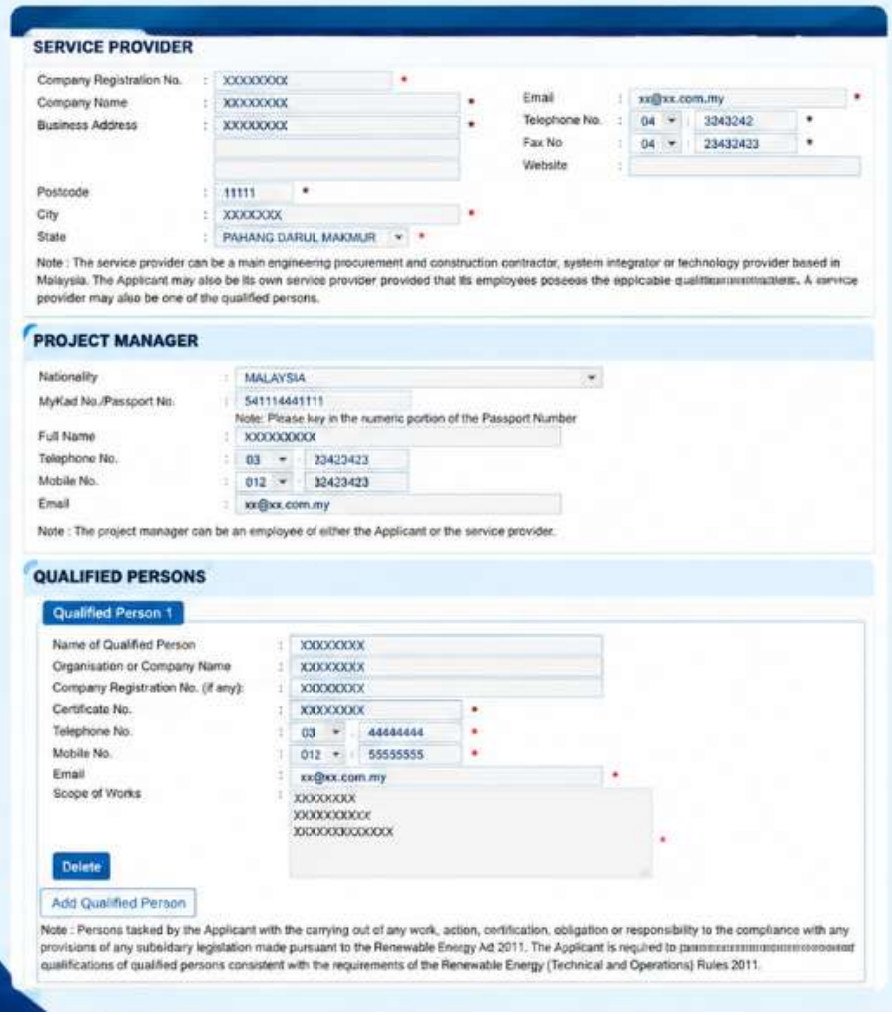
Proposed Basic FiT Rate (Phase 2)

System will set ceiling and floor FiT Rate.

Proposed Basic FiT Rate (Phase 2) (RM/kWh)

Ceiling: RM0.34/kWh
Floor: RM0.27/kWh

Contractor



SERVICE PROVIDER

Company Registration No. : XXXXXXXX *
Company Name : XXXXXXXX *
Business Address : XXXXXXXX *
Postcode : 11111 *
City : XXXXXXX *
State : PAHANG DARUL MAKMUR *
Email : xx@xx.com.my *
Telephone No. : 04 - 3343242 *
Fax No : 04 - 23432423 *
Website :

Note : The service provider can be a main engineering procurement and construction contractor, system integrator or technology provider based in Malaysia. The Applicant may also be its own service provider provided that its employees poseeas the applicable qualifications. A service provider may also be one of the qualified persons.

PROJECT MANAGER

Nationality : MALAYSIA
MyKad No./Passport No. : 541114441111
Note: Please key in the numeric portion of the Passport Number
Full Name : XXXXXXXXX
Telephone No. : 03 - 23423423
Mobile No. : 012 - 32423423
Email : xx@xx.com.my

Note : The project manager can be an employee of either the Applicant or the service provider.

QUALIFIED PERSONS

Qualified Person 1

Name of Qualified Person : XXXXXXXX
Organisation or Company Name : XXXXXXXX
Company Registration No. (if any): : XXXXXXXX
Certificate No. : XXXXXXXX *
Telephone No. : 03 - 44444444 *
Mobile No. : 012 - 55555555 *
Email : xx@xx.com.my *
Scope of Works : XXXXXXX XXXXXXXXX XXXXXXXXXXX *

Delete

Add Qualified Person

Note : Persons tasked by the Applicant with the carrying out of any work, action, certification, obligation or responsibility to the compliance with any provisions of any subsidiary legislation made pursuant to the Renewable Energy Act 2011. The Applicant is required to [illegible] qualifications of qualified persons consistent with the requirements of the Renewable Energy (Technical and Operations) Rules 2011.

* To be completed until 100%

100%	100%	100%	100%	100%	100%	100%
Project Information	Contractor	Technical	Financing	**Supporting Docs**	Work Plan	Declaration

Technical

Total Installed Capacity (MW)	:	5
Net Export Capacity (MW)	:	4
Interconnection Voltage (kV)	:	11

Note : As determined by PSS or CCC (if any)
LV : 0.23 kV or 0.4 kV
MV : 11 kV, 22 kV or 33 kV

Distance from the plant to Interconnection Point (km) :

AVERAGE		GENERATION	EXPORT
Capacity Factor (%)	:	80	100
* Energy Yield (MWh/year)	:	35040	35040
Specific Yield (MWh/MW/year)	:	7008	8760

- YIELD PROJECTION

- Generation : Total amount of renewable energy to be generated by the renewable energy installation in a year.
- Export/Declared Annual Availability (DAA) : Total amount of renewable energy to be generated by the renewable energy installation and delivered to the connection point in a year.
- The Generation and Export/Declared Annual Availability (DAA) will be automatically pre-filled for the first and last years by the e-FIT Online System.
- **Formula :**
- Specific Yield (Yb) = [Energy Generated (MWh) / (Total Installed Capacity (MW)] * 8760) * 100
  Percentage Export (%) = [Energy Export (MWh) / (Net Export Capacity (MW)] * 8760) * 100

	GENERATION BASED ON INSTALLED INSTALLED CAPACITY		EXPORT/DECLARED ANNUAL AVAILABILITY BASED ON NET EXPORT CAPACITY	
YEAR NO.	MWh	CAPACITY FACTOR(%)	MWh	PERCENTAGE EXPORT(%)
1	35040	80	35040	100
2	35040	80	35040	100
3	35040	80	35040	100
4	35040	80	35040	100
5	35040	80	35040	100
6	35040	80	35040	100
7	35040	80	35040	100
8	35040	80	35040	100
9	35040	80	35040	100
10	35040	80	35040	100
11	35040	80	35040	100
12	35040	80	35040	100
13	35040	80	35040	100
14	35040	80	35040	100
16	35040	80	35040	100
10	35040	80	35040	100
17	35040	80	35040	100
18	35040	80	35040	100
20	35040	80	35040	100
21	35040	80	35040	100
22 *	35040	80	35040	100

For **Technical Details**, system will allow bidders to fill in the first year DAA. The fields for the subsequent years will automatically follow the first year's DAA.

*** To be completed until 100%**

Financing

A. CAPITAL EXPENDITURE

1. Equipment cost

DESCRIPTION	COST (RM)	
Fuel Processing Equipment	0.00	*
Boiler	0.00	
Gasifier	0.00	
Pyrolysis	0.00	
Steam Turbine Equipment	0.00	*
Generator	0.00	*
Balance of System	0.00	*
Gas engine	0.00	*
TOTAL	0.00	

2. Installation Cost (RM)	:	0.00
3. Design & Consultancy (RM)	:	
4. Interconnection Cost (RM)	:	
5. Preliminary Cost (RM)	:	
6. Plant and Site Cost (RM)	:	

7. Other Capital Cost (please specify)

DESCRIPTION	AMOUNT (RM)

+ Add New Row

* To be completed until 100%.

Project Information	Contractor	Technical	Financing	Supporting Docs	Work Plan	Declaration
100%	100%	100%	100%	100%	100%	Average : 100%

Supporting Documents

Biogas

No.	Document Name
1	**Use of gas engine with electrical efficiency of above 40%** Any relevant manufacturer's specifications and data sheet as tested according to the international standards by testing bodies as may be determined by the Authority.
2	**Use of locally manufactured or assembled gas engine technology** (i) Any relevant manufacturer's specifications and data sheet as tested according to the international standards by testing bodies as may be determined by the Authority; AND (ii) A certified copy of the manufacturing licence issued under the Industrial Co-ordination Act 1975 [Act 156] OR a certified copy of the confirmation letter issued by Malaysian Investment Development Authority exempting the company from the provision of manufacturing licence under the Industrial Co-ordination Act 1975, whichever applicable.
3	**Engineering design document** A written document setting out the design of the renewable energy installation utilizing the relevant renewable resource detailing the equipment for the renewable energy installation and accompanied by relevant calculations in relation to fuel source, generation, installed capacity and renewable energy installation efficiencies.
4	**Biogas plant utilizing agricultural waste including animal waste as fuel source** Valid and updated scanned soft copy of the fuel supply agreement(s)/term sheet(s) with details of the supply from the entity(ies) that will be providing the renewable resources for a minimum period equivalent to the effective period.
5	**Plants utilizing landfill or sewage gas as fuel source** Either written evidence of ownership of a landfill or sewage system, or a certified copy of a valid and updated conditional or unconditional letter or agreement from the relevant municipal council or other entity agreeing to supply the relevant fuel source for a minimum period equivalent to the effective period.
6	**Land title** Land title showing proof of ownership by the company or lessor.
7	**Detailed financial model** A document in Microsoft Excel format showing the calculation of the bid tariff rate and relevant project financing information (i.e. Plant parameters, CAPEX & Capital Structure, Construction Progress, Expenses and Financial Statements) stated in the template provided. The information and data provided in the financial model must be clearly explained and consistent with the bid tariff rate and application information in the e-FiT system.
8	**Approvals** i. A valid power system study/connection confirmation check verified by the distribution licensee; and ii. A valid approval letter issued by the distribution licensee.
9	**Practising Certificate** A valid certificate of registration (with Practicing Certificate) of each Qualified Person with the Board of Engineers Malaysia as a Professional Engineer (Electrical).
10	**Financial performance and position** Indicators of the financial performance and financial position of the company and its shareholders to support the development and financing of projects in the form of: i. Audited financial statements for at least two (2) years latest; OR ii. Latest CTOS Report (CTOS Basic Credit Report or latest MyCTOS Score Report) generated within one (1) month from the bid window.
11	**Track record/work experience** List of track record/work experience of the company or its shareholders within the last five (5) years in relation to any project/contract/asset related to development, construction, financing, operation, or management of projects related to renewable energy or any other project(s) related to infrastructure, utility or energy-related industries. i. The total value of the project/contract/asset in the list shall be at least 20% of the project cost specified in the FiT application (financial model); and ii. Details of the track record/work experience in implementing the listed project/contract/asset.
12	**Other documents** • Documentary evidence showing that the Eligible Producer/FiA Holder or its shareholder has raised a minimum of RM5 million or 10% from total project capital expenditure (whichever is higher) for at least one infrastructure/utility/energy-related industry project(s) in the last five (5) years. • Detailed Gantt Chart outlining key milestones and timelines. • Company profile of the EPCC accompanied by indicative proposal OR term sheet/agreement in relation to collaboration between Eligible Producer/FiA holder and EPCC. • Valid and updated documents proving ownership of the site, or other conditional or unconditional rights (e.g. lease or leasing agreement) that the company has to utilize/lease the site for a minimum period equivalent to the effective period.

Supporting Documents

Biomass

1. **Use of gasification technology (M01)**
   Any relevant manufacturer's specifications and data sheet as tested according to the international standards by testing bodies as may be determined by the Authority.

2. **Use of steam-based electricity generating systems with overall efficiency of above 20% (M02)**
   A written document setting out the design efficiency of the renewable energy installation accompanied by the relevant efficiency calculations.

3. **Use of locally manufactured or assembled boiler or gasifier (M03)**
   A certified copy of the manufacturing licence issued under the Industrial Co-ordination Act 1975 [Act 156] OR a certified copy of the confirmation letter issued by the Malaysian Investment Development Authority exempting the company from the provision of manufacturing licence under the Industrial Co-ordination Act 1975, whichever applicable.

4. **Engineering design document**
   A written document setting out the design of the renewable energy installation utilizing the relevant renewable resource detailing the equipment and relevant calculations (fuel source, generation, installed capacity and renewable energy efficiency). Must also submit the engineering design showing that the biomass installation has only one (1) revenue meter.

5. **Biomass plant utilizing agricultural waste including animal waste as fuel source**
   Valid and updated scanned soft copy of the fuel supply agreement(s)/term sheet(s) with details of the supply from the entity(ies) that will be providing the renewable resources for a minimum period equivalent to the effective period.

6. **Plants utilizing landfill or sewage gas as fuel source**
   Either written evidence of ownership of a landfill or sewage system, or a certified copy of a valid and updated conditional or unconditional letter or agreement from the relevant municipal council or other entity agreeing to supply the relevant fuel source for a minimum period equivalent to the effective period.

7. **Land title**
   Land title showing proof of ownership by the company or lessor.

8. **Detailed financial model**
   A document (in Microsoft Excel format) showing the calculation of the bid tariff rate and relevant project financing information (i.e. Plant Parameters, CAPEX & Capital Structure, Construction Progress, Expenses and Financial Statements) stated in the template provided. Information and data must be clearly explained and consistent with the bid tariff rate and application information in the e-FiT system.

9. **Approvals**
   i. A valid power system study/connection confirmation check verified by the distribution licensee; and
   ii. A valid approval letter issued by the distribution licensee.

10. **Practising Certificate**
    A valid certificate of registration (with Practicing Certificate) of each Qualified Person with the Board of Engineers Malaysia as a Professional Engineer (Electrical).

11. **Financial performance and position**
    Indicators of the financial performance and financial position of the company and its shareholders to support the development and financing of projects in the form of:
    i. Audited financial statements for at least two (2) years latest for (XXXXXXXX Sdn Bhd) and its shareholders; OR
    ii. Latest CTOS Report (CTOS Basic Credit Report or latest MyCTOS Score Report) generated within one (1) month from the bid window for (XXXXXXXX Sdn Bhd) and its shareholders.

12. **Track record/work experience**
    List of track record/work experience of the company or its shareholders within the last five (5) years in relation to any project/contract/asset related to development, construction, financing, operation or management of renewable energy or related industries:
    i. Total value of the project/contract/asset shall be at least 20% of the project cost specified in the FiT application (financial model); and
    ii. Details of the track record/work experience in implementing the listed project/contract/asset.

13. **Proof of credit of at least 5% of the proposed project cost (CAPEX)**
    Via a combination of the following documents:
    i. Certified copy of the latest financial statements of the Eligible Producer or its shareholders; OR
    ii. Certified copy of letter of offers for credit facilities from the relevant financial institutions; OR
    iii. Latest official land search or issue document of title of a land evidencing that the land is free from any restriction in interest and accompanied by a valuation report.

14. **Other documents**
    - Documentary evidence showing that the Eligible Producer/FiA holder or its shareholder has raised a minimum of RM10 million or 10% from total project capital expenditure (whichever is higher) for at least one infrastructure/utility/energy related industry project(s) in the last five (5) years.
    - Detailed Gantt Chart outlining key milestones and timelines.
    - Company profile of the EPCC accompanied by indicative proposal OR term sheet/agreement in relation to collaboration between Eligible Producer/FiA holder and EPCC.
    - Valid and updated documents proving ownership of the site, or other conditional or unconditional rights (e.g. lease or leasing agreement) that the company has to utilize/lease the site for a minimum period equivalent to the effective period.

Supporting Documents
Small Hydro

1 **Engineering design document**

A written document setting out the design of the renewable energy installation utilizing the relevant renewable resource detailing the equipment for the renewable energy installation and accompanied by relevant calculations (fuel source, generation, installed capacity and renewable energy efficiency). Must also submit the engineering design showing that the small hydro installation has only one (1) revenue meter.

2 **Land title**

Land title showing proof of ownership by Sdn Bhd or lessor.

3 **Valid documents for site rights**

Valid and updated documents proving Sdn Bhd's ownership of the site, or other conditional or unconditional rights (e.g. lease or leasing agreement) that Sdn Bhd has to utilize/lease the site for a minimum period equivalent to the effective period.

4 **Practising Certificate**

A valid certificate of registration (with Practicing Certificate) of each Qualified Person with the Board of Engineers Malaysia as a Professional Engineer (Electrical).

5 **Detailed financial model**

A document in Microsoft Excel format showing the calculation of the bid tariff rate and relevant project financing information (i.e. Plant Parameters, CAPEX & Capital Structure, Construction Progress, Expenses and Financial Statements). The information and data provided in the financial model must be clearly explained and consistent with the bid tariff rate and application information in the e-FIT system.

6 **Approvals**

i. A valid power system study/connection confirmation check verified by the distribution licensee; and
ii. A valid approval letter issued by the distribution licensee.

7 **Financial performance and position**

Indicators of the financial performance and financial position of Sdn Bhd and its shareholders to support the development and financing of projects in the form of:

i. Audited financial statements for at least two (2) years latest for Sdn Bhd and its shareholders; OR
ii. Latest CTOS Report (CTOS Basis Credit Report or latest MyCTOS Score Report) that is generated within 1 month from the bid window for Sdn Bhd and its shareholders.

8 **Track record/work experience**

List of track record/work experience of Sdn Bhd or its shareholders within the last five (5) years in relation to any project/contract/asset related to development, construction, financing, operation or menagement of projects related to renewable energy or any other project(s) related to infrastructure, utility or energy-related industries:

i. The total value of the project/contract/asset in the list shall be at least 20% of the project cost specified in the FIT application (financial model); and
ii. Details of the track record/work experience in implementing the listed project/contract/asset.

9 **Proof of credit of at least 5% of the proposed project cost (CAPEX)**

Via a combination of the following documents:

i. Certified copy of the latest financial statements of the Eligible Producer or its shareholders by the relevant financial institutions; OR
ii. Certified copy of letter of offers for credit facilities from the relevant financial institutions; OR
iii. Latest official land search or issue document of title of a land evidencing that the land is free from any restriction in interest and accompanied by a valuation report.

10 **Other documents**

Documentary evidence showing that the Eligible Producer/FiA Holder or its shareholder has raised a minimum of RM5 million or 10% from total project capital expenditure, whichever is higher (or its equivalent, based on current prevalling exchange rates, in other currencies) for at least one infrastructure/utility/energy related industry project(s) in the last five (5) years.

11 **Detailed Gantt Chart**

Detailed Gantt Chart outlining key milestones and timelines.

12 **Company profile**

Company profile of the EPCC accompanied by indicative proposal OR term sheet/agreement in relation to collaboration between Eligible Producer/FiA holder and EPCC.

Workplan

MILESTONE	ESTIMATED DUE DATE	TOTAL DURATION (FROM SUBMISSION DATE)
1. SUBMISSION — Submission Date : 01/05/2025 — Time Frame : 6 Month (s) 0 Week (s)		Fixed 6 months
2. REGISTRATION OF REPPA WITH SEDA — Time Frame : 0 Month (s) 0 Week (s)	01/12/2025	
3. FINANCING AGREEMENT(S) — Time Frame : 0 Month (s) 0 Week (s)	01/12/2025	
4. RENEWABLE RESOURCE SUPPLY AGREEMENT — Time Frame : 0 Month (s) 0 Week (s)	01/12/2025	
5. EPCC CONTRACT — Time Frame : 0 Month (s) 0 Week (s)	01/12/2025	
6. APPROVAL FROM THE RELEVANT LOCAL AUTHORITY — Time Frame : 0 Month (s) 0 Week (s)	01/12/2025	
7. FINANCIAL CLOSURE — Time Frame : 0 Month (s) 0 Week (s)	01/12/2025	
8. FIRST PAYMENT TO EPCC — Time Frame : 0 Month (s) 0 Week (s)	01/12/2025	
9. PROCUREMENT OF MAJOR EQUIPMENT(S) — Time Frame : 0 Month (s) 0 Week (s)		Maximum 36 months
10. INITIAL OPERATION DATE (IOD) — Time Frame : 0 Month (s) 0 Week (s)		Maximum 4 months
11. FiT COMMENCEMENT DATE (FiTCD)	01/12/2025	

Changes Workplan Duration

1. Workplan for "Registration of REPPA with SEDA" **fix to 6 months**
2. Maximum workplan for "Initial Operation Date (IOD)" **= 36 months**
3. Maximum workplan for "FiT Commencement Date (FiTCD)" **= 4 months**

Total Duration

Biogas	Biomass	Small Hydro
36 months	36 months	60 months

SUBMIT APPLICATION

1 Draft must be 100% completed.

Project Information	Contractor	Technical	Financing	Supporting Docs	Work Plan	Declaration
100%	100%	100%	100%	100%	100%	Average : 100%

2 Once the draft completed 100%, system will allow applicant to submit the application.

Please save before switching tab

Back | Print | Save Application | Confirm Submit

3 System will popup the "Confirmation form". Applicant need to check all the application information.

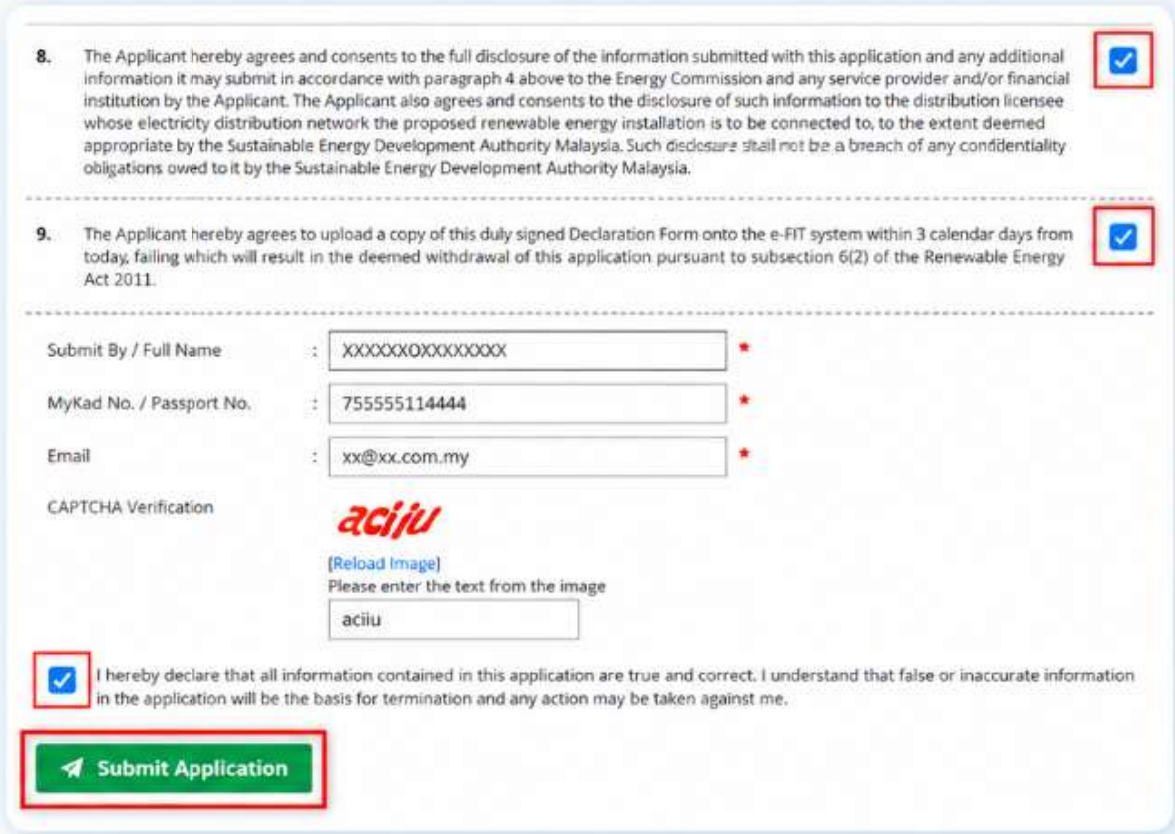
Applicant's Name	:	XXXXXXXXXXXXXXX SDN BHD	Connection Point	:	MEDIUM VOLTAGE (FROM 1kV TO 50kV)
Renewable Resource	:	BIOGAS (Landfill / Agri Waste)	Distribution Licensee	:	TENAGA NASIONAL BERHAD
Project Status	:	NEW PROJECT	Connection Type	:	DIRECT
Region Location	:	PERAK DARUL RIDZUAN			
Installed Capacity (MW)	:	5	Basic FiT Rate (Phase 1) (RM/kWh)	:	0.3015
Net Export Capacity (MW)	:	4	Proposed Basic FiT Rate (Phase 2) (RM/kWh)	:	0.3011
Estimated Scheduled FiTCD	:	01/06/2028	Total FiT Rate (Phase 1) (RM/kWh)	:	0.4500
Estimated Submission Date	:	01/06/2025	Total FiT Rate (Phase 2) (RM/kWh)	:	0.4496

SUBMIT APPLICATION

1. Applicant need to **tick all the declaration item** once confirm to submit.

2. Applicant need to click the **"Submit Application"** button.

3. Application status will be changed to **"e-BIDDING: WAITING FOR FEE PAYMENT"**



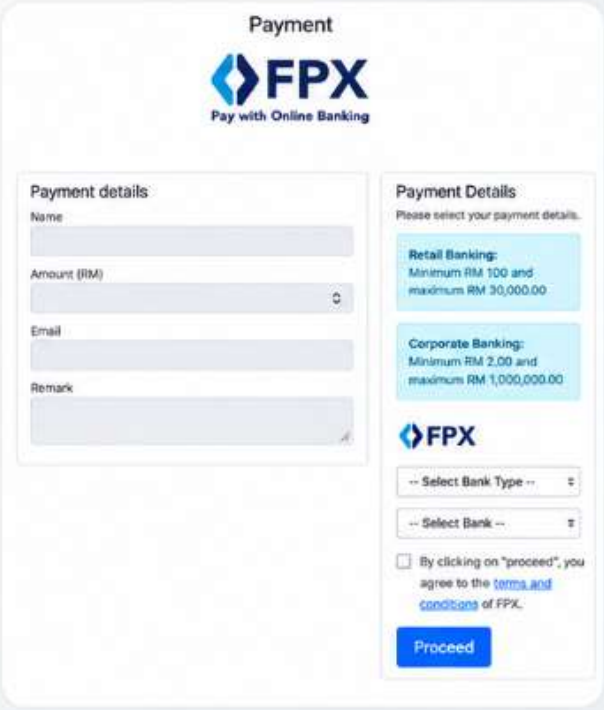
PAYMENT

1

The processing fee and application fee must be **paid via FPX.**

2

Once submitted, FiA status will be changed to **"e-BIDDING: AWAITING STATUTORY DECLARATION".**

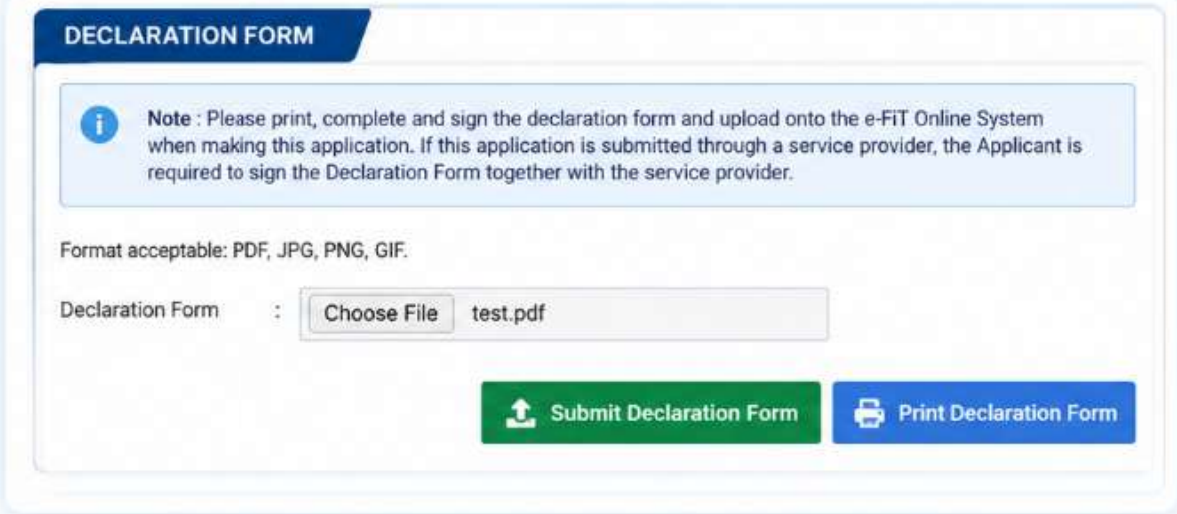


Upload Statutory Declaration

1. Print and upload the **SIGNED** declaration form by the authorized personnel of the company.

2. Click button **"Submit Declaration Form"** to submit the declaration form.

3. Once submitted, FiA status will be changed to **"e-BIDDING: SUBMITTED".**



Please ensure the final status of the application is **"e-BIDDING: SUBMITTED" before e-bidding close date.**

Thank You

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